



The State of New Hampshire
Department of Environmental Services



Michael P. Nolin
Commissioner

October 15, 2004

Martha Drukker
City of Concord
41 Green Street
Concord, NH 03301

**NOTICE OF NON-COMPLIANCE and
PERMIT REVOCATION – NCPR # 04-058**

RE CONCORD, CONCORD DEPARTMENT OF PUBLIC WORKS, EXISTING
UNDERGROUND STORAGE TANK FACILITY (UST #A-0113821) DES #199204031

Dear Ms. Drukker:

The New Hampshire Department of Environmental Services (“DES”) is hereby notifying you that the above-referenced facility, located at 311 North State Street, Concord, NH is not in compliance with New Hampshire Code of Administrative Rules Env-Wm 1401, regulating Underground Storage Facilities. On January 29, 2004 a DES inspector conducted a compliance audit at the facility. A written document, describing the deficiencies was provided to the facility representative. This document required the facility be returned to compliance within 45 days, and DES be notified of the corrective measures taken. Compliance has not been achieved. **Failure to achieve compliance with the following deficiencies within 90 days from the date of this Notice of Non-Compliance and Permit Revocation (“Notice”) will result in revocation of your Permit-to-Operate on January 13, 2005. This letter contains important compliance and procedural information. Please read it carefully. Also, note that due to the non-compliance status of your facility a Proposed Administrative Fine will be issued under separate cover.**

1 Env-Wm 1401.07 Permit-to-Operate

Env-Wm 1401.07 requires that the permit-to-operate be permanently affixed on the facility premises and visible to a division inspector. The field inspection revealed that the permit was not posted. The permit-to-operate shall be posted on the facility premises and verification in writing that the permit has been posted shall be provided to DES.

2. Env-Wm 1401.21 Tank Standards for New Underground Storage Systems

Env-Wm 1401.21 requires a UST system completed certificate be permanently affixed and visible to the division inspector at the facility premises for all new UST systems. The field inspection revealed that a certificate was not posted. A certificate shall be posted at the facility and verification in writing that the certificate has been posted shall be provided to DES.

NOTICE OF NON-COMPLIANCE and PERMIT REVOCATION – NCPR # 04-058

October 15, 2004

Page 2 of 4

3. Env-Wm 1401.25 Spill Containment and Overfill Protection

Env-Wm 1401.25 requires overfill protection devices be installed and maintained in good working order on all UST systems. DES was unable to determine that the overfill protection devices for the 10,000-gallon gasoline and two 10,000-gallon diesel USTs (Tanks 1, 2, and 3) are installed at the required 90% alert or 95% shut off level. Verification in writing that all three of the overfill protection devices are installed at the required 90% alert or 95% shut off level shall be submitted to DES.

4. Env-Wm 1401.30 Release Detection for Piping

Env-Wm 1401.30 requires line leak detectors to be installed on all pressurized piping systems and tested annually to confirm that they are operating according to manufacturer's recommendations. DES has determined that the passing annual line leak detector test had not been performed for Tank 1. A passing test for the line leak detector on Tank 1 shall be provided to DES.

5. Env-Wm 1401.31 Operation of Leak Monitoring Equipment

Env-Wm 1401.31 requires leak monitoring equipment and devices to be maintained in good working order at all times to continuously perform their original design function and to be tested annually for proper operation. The field inspection revealed that the leak monitor for the 550-gallon used oil UST (Tank 4) was not continuously operating. Documentation that the interstitial sensor is operational shall be provided to DES. Leak monitor replacement or maintenance results or indication that the systems have been temporarily closed shall be provided to DES. DES has determined that the annual test documentation was not available for the tank and piping leak monitoring equipment and devices for Tank 4. The annual test documentation for the tank and piping leak monitoring equipment and devices for Tank 4 shall be provided to DES.

In addition, Env-Wm 1401.10(a) requires owners of underground storage facilities for oil to maintain financial responsibility for costs associated with cleanup of releases from systems, the implementation of corrective measures, and compensation for third party damages in the amount equal to or greater than \$1,000,000 per occurrence. Env-Wm 1401.10(c) provides that the financial responsibility requirement may be satisfied if the owner is eligible for reimbursement of costs associated with cleanup of releases from the Oil Discharge and Disposal Cleanup Fund ("the Fund"). Eligibility for the Fund is contingent upon achieving and maintaining compliance with statutory (RSA 146-C) and regulatory (Env-Wm 1401) requirement. This facility has not achieved compliance, consequently, the Fund is not available to you as a financial responsibility mechanism.

In accordance with RSA 146-C:4 and Env-Wm 1401.07(a), no person shall own or operate an underground storage facility without a permit issued by DES. Within 30 days from the date of the permit revocation the facility shall be closed in accordance with Env-Wm 1401.18 for permanent closure.

Based on the compliance deficiencies described above, DES believes this facility poses a potential substantial threat to the surface and groundwater of the state. Therefore, in accordance with

NOTICE OF NON-COMPLIANCE and PERMIT REVOCATION – NCPR # 04-058

October 15, 2004

Page 3 of 4

RSA 146-C:4 and Env-Wm 1401.09, if compliance as requested above is not achieved within ninety (90) days of the date of this Notice your Permit-to-Operate (UST Permit #0113821) shall be revoked effective **January 13, 2005**. Within thirty (30) days of the date of permit revocation all regulated substances must be removed from the UST systems at this facility. If the facility achieves compliance during the ninety (90) day period, it is necessary that documentation be submitted to DES verifying that compliance has been attained.

You have the right to a hearing to contest these allegations before the proposed license action is taken. The hearing would be a formal adjudicative proceeding pursuant to RSA 541-A:31, at which you and any witnesses you may call would have the opportunity to present testimony and evidence as to why the proposed action should not be taken. All testimony at the hearing would be under oath and would be subject to cross-examination. If you wish to have a hearing, one will be scheduled promptly.

RSA 541-A:31 III(e) provides that you have the right to have an attorney present to represent yourself at your own expense. If the Permit is an occupational license, under RSA 541-A:31, III(f) you have the right to request DES to provide a certified shorthand court reporter at your own expense. **Such request must be submitted in writing at least 10 days prior to the proceeding.**

You may waive your right to a hearing. If you waive the hearing, DES is prepared to proceed with the actions as stated above. You should notify DES of your decision by filling out and returning the enclosed form.

If there are any questions concerning the above, may be contacted at the Waste Management Division at (603) 271-1165.

Sincerely,

 **COPY**

Lynn A. Woodard, P.E.

Supervisor

Oil Compliance and Initial Response Section

CERTIFIED MAIL # 7000 1670 0000 0584 4448

cc: Michael P. Nolin, Commissioner
Gretchen R. Hamel, DES Legal Unit /
Fred McGarry, P.E., Chief Engineer, WMD
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Tom Beaulieu, WMD
Mark Antonia, WMD
Health Officer, City of Concord